

REAMERS – THE GOOD, THE BAD AND THE UGLY

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INROCK

Proper reamer selection requires planning

- What reamer configuration best addresses the bore geology?
- What cutting structure is appropriate – MT, TCI, PDC?
- How does rig equipment / set up impact reamer selection?
- How should a contractor operate based on tool selected?



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Not all reamers are created equal

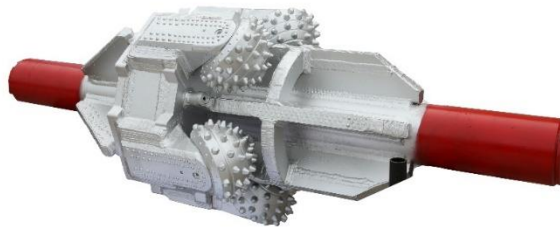
Split Bits

- Oil field tri cone bits split and welded to body



Replaceable Reamers

- Roller cone segments designed for HDD specific replaceable reamer platform



PDC Reamers

- PDC insert “Fixed cutter” based reamers designed for HDD applications



Traditional split bit tools

Benefits

- Relatively low cost
- Readily available
- Single project use
- Multiple cutting segment options available

Considerations

- Quality & availability of segments varies dramatically
- “custom” tools each time
- Segments designed for tricone bit, not HDD reamers
- Traceability & QC difficult
- Purchase only



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Replaceable cutter HDD reamers

Benefits

- Designed for rebuild and reuse
- Segments specifically designed for HDD applications
- Multiple cutting segment options
- Fully traceable materials
- More consistent quality and performance
- Rental or purchase options

Considerations

- Typically higher cost vs. split bit reamers
- Tools must be repaired and maintained



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PDC/fixed cutter reamers

Benefits

- No moving parts
- Effective in consistent formations
- Can be repaired and reused
- Tools specifically designed for HDD use

Considerations

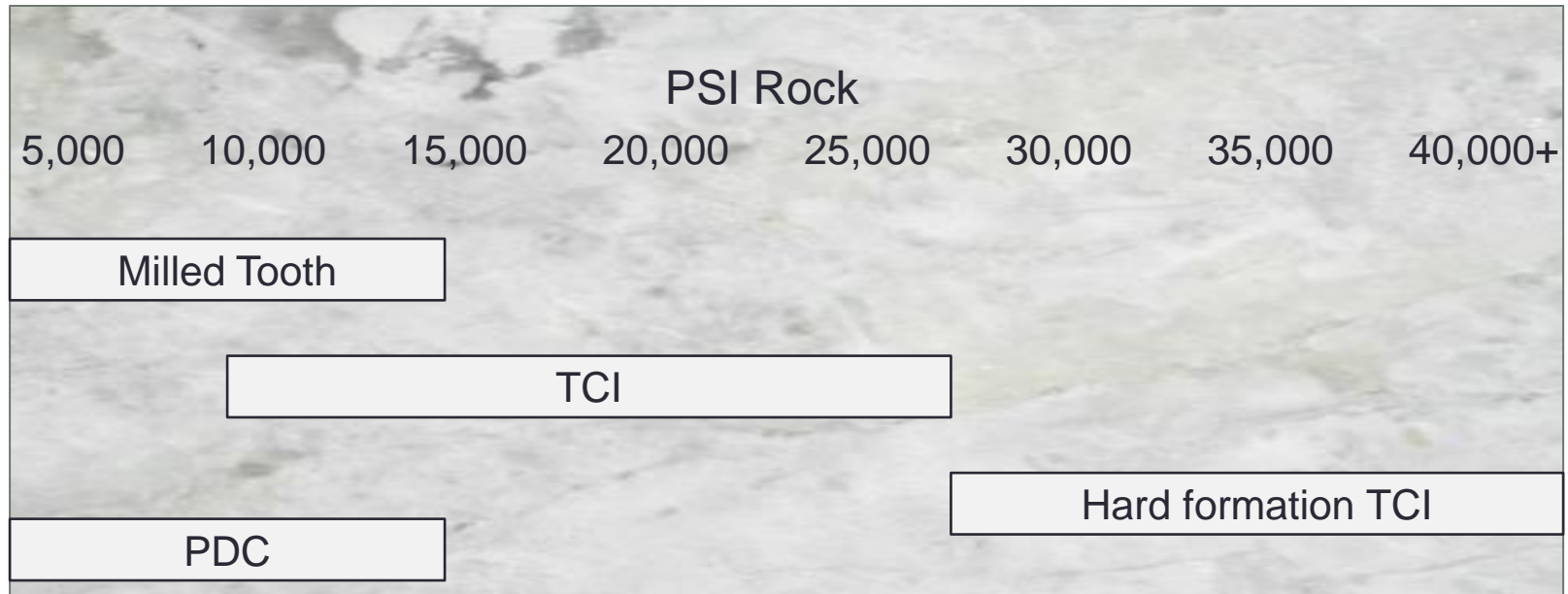
- Require significant pump capacity to be effective
- Larger diameter tools more difficult to operate
- Performance suffers in changing formations



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Formation drives cutter selection



Reamer operation

- Reamers must align with rig equipment
 - Drill pipe / connections
 - Required force
 - Pump capacity
- Follow manufacturer's recommendations for pull/push forces, RPM and fluid volumes
 - The harder the rock = higher pull forces and slower RPM
 - Hole cleaning is critical to maintaining tool life
- Centralize the reamer properly
- "Seat" the reamer before increasing forces
- Adjust operating parameters for changing ground conditions
- Track and monitor reamer life



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Questions?



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